

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	161,755	--	--	68,768	-89,409	-9,628	2,079	127,061	2,345	0	22,390
Natural Gas Plant Liquids and Liquefied Refinery Gases	68,246	-72	2,913	1,685	-61,671	--	408	3,585	1,721	5,387	3,643
Pentanes Plus	11,569	-72	--	--	-9,441	--	-36	1,050	1,182	-140	254
Liquefied Petroleum Gases	56,677	--	2,913	1,685	-52,230	--	444	2,535	539	5,527	3,389
Ethane/Ethylene	16,365	--	--	--	-15,926	--	141	--	--	298	659
Propane/Propylene	25,630	--	2,014	1,573	-22,696	--	43	--	104	6,374	1,407
Normal Butane/Butylene	10,559	--	1,005	1	-8,249	--	275	1,259	409	1,373	1,064
Isobutane/Isobutylene	4,123	--	-106	111	-5,359	--	-15	1,276	26	-2,518	259
Other Liquids	--	3,294	--	196	2,951	-1,454	-465	4,534	263	655	8,498
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,294	--	12	3,764	837	-49	7,726	230	0	336
Hydrogen	--	--	--	--	--	1,331	--	1,331	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	3,294	--	12	3,764	-494	-49	6,395	230	0	336
Fuel Ethanol	--	3,085	--	--	2,998	-79	-64	6,049	19	0	311
Renewable Fuels Except Fuel Ethanol	--	209	--	12	766	-415	15	346	211	0	25
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	258	-937	24	655	3,481
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	184	-813	-2,291	-674	-2,255	9	0	4,681
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-813	-2,291	-674	-2,255	9	0	4,681
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	137,755	724	79	2,785	-999	--	214	142,128	8,481
Finished Motor Gasoline	--	--	67,434	24	-2,626	2,370	-780	--	7	67,976	1,767
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	67,434	24	-2,626	2,370	-780	--	7	67,976	1,767
Finished Aviation Gasoline	--	--	45	8	--	--	0	--	--	53	9
Kerosene-Type Jet Fuel	--	--	6,416	--	4,444	--	134	--	0	10,726	679
Kerosene	--	--	1	--	--	--	1	--	--	0	2
Distillate Fuel Oil	--	--	42,955	237	-1,739	415	-574	--	0	42,442	4,000
15 ppm sulfur and under ⁶	--	--	42,623	198	-1,739	415	-437	--	0	41,934	3,750
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	320	20	--	--	-47	--	--	387	193
Greater than 500 ppm sulfur	--	--	12	19	--	--	-90	--	--	121	57
Residual Fuel Oil ⁷	--	--	2,638	163	--	--	-47	--	83	2,765	227
Less than 0.31 percent sulfur	--	--	1,444	--	--	--	-27	--	NA	NA	32
0.31 to 1.00 percent sulfur	--	--	229	163	--	--	-30	--	NA	NA	6
Greater than 1.00 percent sulfur	--	--	965	--	--	--	10	--	NA	NA	189
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	77	-77	--
Waxes	--	--	--	--	--	--	--	--	3	-3	--
Petroleum Coke	--	--	5,219	--	--	--	-40	--	3	5,256	70
Marketable	--	--	3,576	--	--	--	-40	--	3	3,613	70
Catalyst	--	--	1,643	--	--	--	--	--	--	1,643	--
Asphalt and Road Oil	--	--	7,148	283	--	--	307	--	41	7,083	1,714
Still Gas	--	--	5,129	--	--	--	--	--	--	5,129	--
Miscellaneous Products	--	--	770	9	--	--	0	--	0	779	13
Total	230,001	3,222	140,668	71,373	-148,050	-8,297	1,023	135,180	4,544	148,170	43,012

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.